

**KYUQUOT POWER LTD.
Revenue Requirements Application (2026)**

SUPPLEMENTARY APPENDIX A

ADDITIONS TO RATE BASE IN FISCAL 2022/2023

Schedule A-1: Distribution Plant Additions: Summary and Invoices

Schedule A-2: Long Term Maintenance Additions: Summary and Invoices

Schedule A-3: Regulatory Asset Additions : Summary and Invoices

Program Name: kyuquot/RRA2026ScheA
Last l 1-Aug-24

SCHEDULE A - 1

DISTRIBUTION PLANT ADDITIONS FOR FISCAL 2022/2023
List of Supplier Invoices

<u>General Ledger</u>	<u>Invoice Date</u>	<u>Supplier</u>	<u>Description</u>	<u>Amount (not incl GST)</u>	<u>Notes</u>
1					
2					
<u>2010 Sub-total to June 31, 2023</u>				-	

Program Name: kyuquot/RRA2026ScheA
Last Revisi 1-Aug-24

SCHEDULE A-2

LONG TERM MAITENANCE ADDITIONS FOR FISCAL 2022/2023
List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
<u>TOTAL OF GL 2035</u>				-	

Program Name: kyuquot/RRA2026ScheA

Last Re 1-Aug-24

SCHEDULE A - 3

REGULATORY ASSETS - REVENUE REQUIREMENTS APPLICATION
ADDITIONS FOR FISCAL 2022/2023
List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes	
1	2070	1-Oct-22	Greg Sunell Consulting	RRA (2024) - KA026	717.00	
2	2070	1-Nov-22	Greg Sunell Consulting	RRA (2024) - KA027	289.50	
3	2070	1-Feb-23	Greg Sunell Consulting	RRA (2024) - KA028	2,277.50	
4	2070	1-Mar-23	Greg Sunell Consulting	RRA (2024) - KA029	1,445.00	
5						
6						
7						
8						
9						
10						
				<u>2010 Sub-total to June 31, 2023</u>	<u>4,729.00</u>	

GREG SUNELL CONSULTING

1923 Esquimalt Avenue
West Vancouver, BC V7V 1S2
gregsunell@gmail.com
GST # 712218288RT0001

INVOICE KA026

Bill to:

Kyuquot Power Ltd.
4248 Broughton Avenue
Niagara Falls, Ontario L2E 3K6

Invoice # KA026
Invoice Date Oct 01, 2022
Payment Due Oct 16, 2022

Attention: Tanya DeAngelis

Schedule A – Reveune Requirements Application

Description	Quantity	Rate	Amount
Personnel hours			
September 2022 RRA - Breakdown on next page	7.5	\$95	\$ 712.50
Total Personnel 7.5 hours			\$ 712.50

Reimbursable Expenses

Printing 30 copies (estimated) \$ 4.50

Total Reimbursable Expenses \$ 4.50

Total Personnel and Expenses \$ 717.00

Federal GST (5%) \$ 35.85

TOTAL INVOICE AMOUNT \$ 752.85

Late payments subject to 1% per month (13.56% per annum) fee

*Paid Oct 14/22
to Coast Car*

RRA

Sch A Sch B Date

	0.5	Sep 01/22	Ops Interfor call; DA email
	0.5	Sep 02/22	Ops Hari email
1.0		Sep 03/22	RRA update
	1.5	Sep 06/22	Ops agreements DH/AV to TDE
	2.5	Sep 07/22	Ops BCUC response re:BCH; info to DA; Wayne call
	1.5	Sep 08/22	Ops TDE emails DH/AV; SD84/Shannon emails
	4.0	Sep 09/22	Ops Darcy call; Addy meters; DA/TDE Wkshp filing/reply
	2.5	Sep 10/22	Ops SD84 proposal; call AV; email TDE
	3.5	Sep 11/22	Ops SD84 emails DA/TDE
1.0	1.0	Sep 12/22	RRA update; Ops BCUC A-31
	2.0	Sep 13/22	Ops email DH; DA/TDE call Hrg; call Av; TDE Wkshp cleanup
	1.0	Sep 14/22	Ops AV email contract; Addy call; Wayne email
	1.0	Sep 15/22	Ops email Addy/Wayne; cleanup misc
1.5	2.0	Sep 16/22	RRA update revs; Ops TDE emails; Outage
	1.0	Sep 17/22	Ops outage report Sep 16; call AV
	1.0	Sep 18/22	Ops outage report Sep 17; outage list
	1.5	Sep 19/22	Ops SD84 follow; meters; ROW; DA email bounce; priority list
	1.5	Sep 20/22	Ops call surveyors; prepare RFQ
1.5	0.5	Sep 21/22	RRA outage table; Survey RFQ out
1.5	0.5	Sep 22/22	RRA outage table; Ops email Hari
1.0	0.5	Sep 23/22	RRA update costs; Ops BCUC ltr; email TDE/DH
	1.0	Sep 25/22	Ops emails DH, plot progress, 2021 review
	1.5	Sep 26/22	Ops email Asp; email TDE 75KW; email MO; BCUC ltr
	1.0	Sep 27/22	Ops call Primary re:metering; email Addy
	1.0	Sep 28/22	Ops Billings; email DA re:ROW
	0.5	Sep 29/22	Ops call DA re:ROW
	1.0	Sep 30/22	Ops Addy inv; email MO; Billings

 7.5 36

Schedule A – billings under Rate Revenue Requirements

Schedule B – billings under Operations Management

GREG SUNELL CONSULTING

1923 Esquimalt Avenue
West Vancouver, BC V7V 1S2
gregsunell@gmail.com
GST # 712218288RT0001

INVOICE KA027

Bill to:

Kyuquot Power Ltd.
4248 Broughton Avenue
Niagara Falls, Ontario L2E 3K6

Invoice # KA027
Invoice Date Nov 01, 2022
Payment Due Nov 16, 2022

Attention: Tanya DeAngelis

Schedule A – Revenue Requirements Application

Description	Quantity	Rate	Amount
Personnel hours			
October 2022	RRA - Breakdown on next page	3.0	\$95 \$ 285.00
Total Personnel 3.0 hours			\$ 285.00
Reimbursable Expenses			
Printing	30 copies (estimated)	\$ 4.50	
Total Reimbursable Expenses			\$ 4.50
Total Personnel and Expenses			\$ 289.50
Federal GST (5%)			\$ 14.48
TOTAL INVOICE AMOUNT			\$ 303.98

Late payments subject to 1% per month (13.56% per annum) fee

*Paid Dec 1/22
to Coast Capital*

RRA

Sch A	Sch B	Date	
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	2.5	Oct 01/22	Ops Billings
	0.5	Oct 02/22	Ops DA emails
	1.5	Oct 03/22	Ops emails Shannon, KKyler; calls DA,MO
	1.0	Oct 04/22	Ops call KKyler; emails DH; DA/TDE
	3.0	Oct 06/22	Ops Draft inv KCFN; emails McElh;Slater; G/Ls; outage
	3.5	Oct 07/22	Ops call Bostrom/Archie/MO; outage report; Ann Report
	2.5	Oct 08/22	Ops email DA/TDE crow; agreement to DA
	1.0	Oct 09/22	Ops Ann Report assets
	3.5	Oct 10/22	Ops DH inv; Ann Report assets/summary
	4.0	Oct 11/22	Ops DH pymt; email SD84; email Cynthia; GL's; Ann Report
	4.0	Oct 12/22	Ops Ann Report lts/costs; email Addy/DA/MO
1.0	0.5	Oct 13/22	RRA sch 2-3; Ops DA KCFN agree/Process
	1.0	Oct 14/22	Ops Interfor call; DA call
	2.0	Oct 15/22	Ops Ann Report finish
	0.5	Oct 16/22	Ops DH update
2.0	1.0	Oct 17/22	RRA write-up; Ops MO email F/S; DH email/call
	0.5	Oct 21/22	Ops GCOC update
	0.5	Oct 22/22	Ops clearing; Interfor
	3.0	Oct 23/22	Ops Primary BCH subm; DH inv; Interfor; TDE response
	3.5	Oct 24/22	Ops Interfor call; MO call; Addy call; Ann Report to TDE/DJR
	1.5	Oct 25/22	Ops BCH bill; SD84 proposals to DA/TDE
	1.5	Oct 26/22	Ops BCH bill; Hari email Ann Rep revisions
	5.5	Oct 27/22	Ops Outage call Addy/MO; DH email; DA/TDE email; Outage; Rel Hrg Dec
	3.0	Oct 28/22	Ops Addy emails; DA call; outage report; Rel Hrg Decision
	2.5	Oct 29/22	Ops Ann Report final/toBCUC; Outage
	1.5	Oct 30/22	Ops outage monitor/report
	4.0	Oct 31/22	Ops Addy email; call DA/TDE; email TDE; monthly billings

3.0	59.0
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Schedule A – billings under Rate Revenue Requirements

Schedule B – billings under Operations Management

GREG SUNELL CONSULTING

1923 Esquimalt Avenue
West Vancouver, BC V7V 1S2
gregsunell@gmail.com
GST # 712218288RT0001

INVOICE KA028

Bill to:

Kyuquot Power Ltd.
4248 Broughton Avenue
Niagara Falls, Ontario L2E 3K6

Invoice # KA028
Invoice Date Feb 01, 2023
Payment Due Feb 16, 2023

Attention: Tanya DeAngelis

Schedule A – Revenue Requirements Application

Description	Quantity	Rate	Amount	
Personnel hours				
January 2023	RRA - Breakdown on next page	23.5	\$95	\$ 2,232.50
Total Personnel 23.5 hours			\$ 2,232.50	

Reimbursable Expenses

Printing 300 copies (estimated) \$ 45.00

Total Reimbursable Expenses	\$ 45.00
Total Personnel and Expenses	\$ 2,277.50
Federal GST (5%)	\$ 113.88
TOTAL INVOICE AMOUNT	\$ 2,391.38

Late payments subject to 1% per month (13.56% per annum) fee

*Paid Feb 16/23
to Coast-CAP*

RRA	OPS		
Sch A	Sch B	Date	
	0.5	Jan 01/23	Ops Customer Loads Commercial
	2.0	Jan 02/23	Ops email Asp, email SD84, email Hari; customer ltr
1.0	1.0	Jan 03/23	RRA Loads 23/24; Ops emails Hari
1.0	0.5	Jan 04/23	RRA Loads 23/24; Ops call Primary, email Addy, Wayne
2.5	0.5	Jan 05/23	RRA Op costs, Sched Load/Costs; Ops monitor outages
1.0	2.0	Jan 06/23	RRA App B 2024; Ops BCH 2023 submission review, BCH costs
	2.0	Jan 09/23	Ops MO call BCH credit; revise BCH credit docs; call DA/TDE; call DA
	0.5	Jan 10/23	Ops Primary inv, work assign
	2.5	Jan 11/23	Ops email Hari/MO; Asp report review; email Directive 8
	2.0	Jan 12/23	Ops email Asp; email Primary sub cable
	1.5	Jan 13/23	Ops call DA updates; Hari info costs 2023
	1.0	Jan 14/23	Ops DA review BCH credit submission; files
1.5	0.5	Jan 15/23	RRA exp 2021; Ops TDE/MO credit ltr
	3.0	Jan 16/23	Ops MO email; 2021 filing; email Archie #s; Ann Report table; email Hari
	1.5	Jan 17/23	Ops Hari call; email MO BCH billing/credit OK
	1.5	Jan 18/23	Ops MO BCUC table; BCH billings
	2.5	Jan 19/23	Ops Shannon call/email Crown Corridor
1.0	1.0	Jan 20/23	RRA update info; Ops call Darcy, Addy, Interfor; record of call Interfor
6.0		Jan 21/23	RRA write revisions
6.0		Jan 22/23	RRA write revisions
0.5	4.0	Jan 23/23	RRA email Hari; Ops call Hari/MO; SD84 emails; SD84 call; DA email/call
0.5	4.5	Jan 24/23	RRA revisions; Ops GCOC; SD84 dwgs; revise/email DA/TDE Dir 6&8
0.5	3.0	Jan 25/23	RRA Hari inv; Ops DA/TDE call; draft email Marilyn to DA/TDE
2.0	1.5	Jan 26/23	RRA MO inv 2022; Ops emails to SD84; net metering SD84 call Shannon
	1.0	Jan 27/23	Ops GCOC final argue; Hari invoices rec'd
	1.0	Jan 28/23	Ops response to DA re: Directive 6&8
	4.5	Jan 30/23	Ops monthly billing review, GCOC; emails Deane SD84, emails TDE
	4.0	Jan 31/23	Ops monthly billing changes/finalize; GCOC; call MO; call/email DA

23.5 49.5

Schedule A – billings under Rate Revenue Requirements

Schedule B – billings under Operations Management

GREG SUNELL CONSULTING

1923 Esquimalt Avenue
West Vancouver, BC V7V 1S2
gregsunell@gmail.com
GST # 712218288RT0001

INVOICE KA029

Bill to:

Kyuquot Power Ltd.
4248 Broughton Avenue
Niagara Falls, Ontario L2E 3K6

Invoice # KA029
Invoice Date Mar 01, 2023
Payment Due Mar 16, 2023

Attention: Tanya DeAngelis

Schedule A – Revenue Requirements Application

<u>Description</u>	<u>Quantity</u>	<u>Rate</u>	<u>Amount</u>
Personnel hours			
February 2023	RRA - Breakdown on next page	14.5	\$ 95
			\$ 1,377.50
Total Personnel 14.5 hours			\$ 1,377.50
Reimbursable Expenses			
Printing	450 copies (estimated)		\$ 67.50
Total Reimbursable Expenses			\$ 67.50
Total Personnel and Expenses			\$ 1,445.00
Federal GST (5%)			\$ 72.25
TOTAL INVOICE AMOUNT			\$ 1,517.25

Late payments subject to 1% per month (13.56% per annum) fee

Handwritten note:
Paid Nov-16/23
To Coast Cop

RRA OPS
Sch A Sch B Date

	1.5	Feb 01/23	Ops email DA Dir6&8; MO Statscan; email Marilyn; Addy pymts
	0.5	Feb 02/23	Ops DA call/email
	0.5	Feb 08/23	Ops emails Hari
	1.5	Feb 09/23	Ops Hari email, Bill summary forecasts
	2.5	Feb 10/23	Ops Hari email/MO call; Marilyn email; DA call; net meter background
	2.5	Feb 11/23	Ops draft SD 84 email
	1.5	Feb 13/23	Ops MO call; TDE emails notification; KCFN plans
	1.0	Feb 14/23	Ops worklist/email summary; DA BCUC submissions
	0.5	Feb 15/23	Ops projected loads
1.5	1.5	Feb 16/23	RRA deferral acct; cost sched; Ops DA call; BCH inv; TDE email
0.5		Feb 17/23	RRA invoices
3.0		Feb 18/23	RRA 2021 inv; 2022 costs
4.0	1.0	Feb 19/23	RRA 2021/2022 inv/costs; OPS MO inv copies 2021
4.0	2.5	Feb 20/23	RRA 2021 inv; 2023 inv; update Scheds; Ops email Hari/MO; inv copies
	3.0	Feb 21/23	Ops BCH outs; email Addy,Shan,TDE; Hari call; Marilyn call; BCUC credit
	3.0	Feb 22/23	Ops GCOC; Credit ltr; DA/TDE email ROW; MO call credit/inv
	2.5	Feb 23/23	Ops TDE email, S884, credits, call/email MO credits, Guiguet
	1.0	Feb 24/23	Ops email Guiguet, monthly fees review
1.5	3.0	Feb 25/23	RRA general writeup; OPS credit resp BCUC, Outage MO/Addy/Archie+
	4.0	Feb 26/23	Ops Outage Addy,Archie,MO,Nicolena,Sue; email TDE/DA credits,Plensky
	2.5	Feb 27/23	Ops BCUC ltr loads, email MO/TDE
	3.5	Feb 28/23	Ops Outage report, email TDE/MO; February billings completed
14.5	39.5		

Schedule A – billings under Rate Revenue Requirements

Schedule B – billings under Operations Management

KYUQUOT POWER LTD.
Revenue Requirements Application (2026)

SUPPLEMENTARY APPENDIX B

ADDITIONS TO RATE BASE IN FISCAL 2023/2024

Schedule B-1: Distribution Plant Additions: Summary and Incurred Invoices

Schedule B-2: Long Term Maintenance Additions: Summary and Incurred Invoices

Schedule B-3: Regulatory Asset Additions: Summary and Incurred Invoices

SCHEDULE B-1

DISTRIBUTION PLANT ADDITIONS FOR FISCAL 2023/2024 (FISCAL YEAR ENDING JUNE 30, 2024)
 List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes	
1	2010	5-Apr-24	Addy Power	New Crossarm work	16,245.87	
2						
3						
				<u>2010 Sub-total</u>	<u>16,245.87</u>	
4						
5						
6						
7						
				<u>2030-45 Sub-total</u>	<u>-</u>	
				<u>TOTAL OF GL 2010, 2030, 2040, 2045</u>	<u>16,245.87</u>	

Addy Power Ltd.
 Box 276
 Qualicum Beach, BC V9K 1S8
 addypower@shawbiz.ca
 (250) 248-0040



Invoice Number: 15337
 Invoice Date: 2024/04/05
 Order Number: KPL
 Job Start Date: 2024/02/21
 Page: 1

Bill to:

Kyuquot Power
 400 - 1444 Alberni Street
 Vancouver, BC V6G 2Z4

Job Site:

Attr: Greg Sunell
 RE: Transformer installs and maintenance as per
 Primary Engineering report.

Item No.	Unit	Quantity	Description	Unit Price	Amount
Labour	Hour	7	2024/02/21 - Prepare/pick material. PLT	85.00	595.00 ✓
Labour	Hour	8	2024/02/22 - Load trucks and deliver to barge terminal in Gold River. 2 PLT, 1 D/O, Unit 106, Unit 206, Unit 314	460.00	3,680.00 ✓
	Hour	2	OT: 2 PLT, 1 D/O, Unit 106, Unit 206, Unit 314	620.00	1,240.00 ✓
Labour	Hour	8	2024/02/28 - Travel to Fair Harbour and water taxi to Houpsitas. Respond to outage on Walters Island. Travel to Chamiss to replace the 50kVA Tx with a 75kVA Tx at the logging camp. 2 PLT, Unit 106, Unit 206, Unit 314	395.00	3,160.00 } 4190 ✓
	Hour	2	OT: 2 PLT, Unit 106, Unit 206, Unit 314	515.00	1,030.00
Labour	Hour	8	2024/02/29 - Finish connections on 75kVA Tx at the logging camp. Re-tension guy wire on pole 311. Install X-arms on poles 325, 326, 335, 336. Install 75kVA for school district pole 491. 2 PLT, Unit 106, Unit 206	350.00	2,800.00 } 4210 ✓
	Hour	3	OT: 2 PLT, Unit 106, Unit 206	470.00	1,410.00
Labour	Hour	8	2024/03/01 - Clear vegetation and alder trees at pole 304, 305, 307. Relocate sign from pole 304 to 305. Outage at 0900hrs. Relocate primary and neutral to X-arm on poles 325, 326, 335, 336. Re-energize at approx 1330hrs. Re-tension guy wire on pole 413. Removed tree close to primary between poles 421 and 422. 2 PLT, Unit 106, Unit 206	350.00	2,800.00 ✓
	Hour	1	OT: 2 PLT, Unit 106, Unit 206	470.00	470.00 ✓

Thank you for your business!

GST # 10005 0756 RT0001

Payment Terms:

- Due upon receipt.
- Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts.
- Accepted Payment: Cheque, Cash, or E-Transfer.

Continue...

Addy Power Ltd.
 Box 276
 Qualicum Beach, BC V9K 1S8
 addypower@shawbiz.ca
 (250) 248-0040



Invoice Number: 15337
 Invoice Date: 2024/04/05
 Order Number: KPL
 Job Start Date: 2024/02/21
 Page: 2

Bill to:

Kyuquot Power
 400 - 1444 Alberni Street
 Vancouver, BC V6G 2Z4

Job Site:

Attr: Greg Sunell
 RE: Transformer installs and maintenance as per
 Primary Engineering report.

Item No.	Unit	Quantity	Description	Unit Price	Amount
Labour	Hour	11	2024/03/02 - Outage to school. Remove existing 50kVA Tx and install two 75kVA with the existing 50kVA Tx onto a 3PH Tx bracket. Connect one new 75kVA Tx to existing school U/G service. Connect one new 75kVA Tx for new service to teacher housing (future). Reconnect existing 50kVA Tx to existing secondary on pole. OT: 2 PLT, Unit 106, Unit 206	470.00	5,170.00
Labour	Hour	8	2024/03/03 - String 4/0 Triplex to poles for teacher housing services. Prepare trucks for barging out of Chamiss Bay. OT: 2 PLT, Unit 106, Unit 206	470.00	3,760.00
Labour	Hour	6	2024/04/04 - Return travel back to Errington. 2 PLT, Unit 314	215.00	1,290.00
Transport	Each	1	Barge to Chamiss Bay from Gold River	3,175.00	3,175.00
	Each	1	Barge to Fair Harbour from Chamiss Bay	3,425.00	3,425.00
Room/Board	Stay	1	Chamiss Bay Camp	1,740.00	1,740.00
Material	Each	5	7' X-Arm	101.05	505.25
	Each	5	42" Compression Brace	37.70	188.50
	Each	8	X-Arm Angle Pin	26.95	215.60
	Each	4	25kV Pin Insulator	14.75	59.00
	Each	4	15kV Pin Insulator	14.75	59.00
	Each	10	Carriage Bolt, 1/2" x 6"	4.99	49.90
	Each	8	Machine Bolt, 5/8" x 8"	8.91	71.28
	Each	8	Machine Bolt, 5/8" x 12"	8.57	68.56
	Each	8	Machine Bolt, 5/8" x 14"	9.27	74.16
	Each	5	Machine Bolt, 5/8" x 16"	9.96	49.80
	Each	4	Machine Bolt, 3/4" x 14"	14.08	56.32
	Each	2	Machine Bolt, 3/4" x 16"	13.72	27.44
	Each	10	Lock Washer, 1/2"	0.37	3.70

Thank you for your business!

GST # 10005 0756 RT0001

Payment Terms:

- Due upon receipt.
- Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts.
- Accepted Payment: Cheque, Cash, or E-Transfer.

Continue...

Addy Power Ltd.

Box 276

Qualicum Beach, BC V9K 1S6

addypower@shawbiz.ca

(250) 248-0040



Invoice Number: 15337

Invoice Date: 2024/04/05

Order Number: KPL

Job Start Date: 2024/02/21

Page: 3

Bill to:

Kyuquot Power

400 - 1444 Alberni Street

Vancouver, BC V6G 2Z4

Job Site:

Attn: Greg Sunell

RE: Transformer installs and maintenance as per
Primary Engineering report.

Item No.	Unit	Quantity	Description	Unit Price	Amount
	Each	21	Lock Washer, 5/8"	0.49	10.29
	Each	6	Lock Washer, 3/4"	0.57	3.42
	Each	26	Flat Washer, 2" x 2"	1.35	35.10
	Each	6	Flat Washer, 3" x 3"	2.60	15.60
	Each	5	25kV Cutout	287.50	1,437.50
	Each	6	Fuse Link	25.00	150.00
	Each	5	Hot Line Clamp	47.99	239.95
	Each	4	Stirrup, Bolted	47.55	190.20
	Each	1	Cutout Bracket, Pole Mounted	36.00	36.00
	Each	3	Cutout Bracket, X-Arm Mounted	30.50	91.50
	Each	3	Lag Bolts	2.00	6.00
	Each	1	Transformer Cluster Mount, 3PH	400.00	400.00
	Each	2	Anti-Sway Brace	10.00	20.00
	Each	8	Clevis, Neutral/Secondary	18.20	145.60
	Each	6	Insulator, Brown Spool	3.70	22.20
	Each	2	Insulator, White Spool	3.70	7.40
	Each	1	Ground Rod, 5/8" x 8'	40.00	40.00
	Each	1	Connector, Ground Rod/Wire	20.60	20.60
	Each	1	Moulding, Ground Wire	11.50	11.50
	Metre	7	Tie Wire, Copper	2.10	14.70
	Metre	30	#4 Poly Covered Copper	6.45	193.50
	Metre	7	#4 Bare Copper	4.95	34.65
	Metre	32	4/0 Poly Covered Copper	25.15	804.80
	Each	12	4/0 Two-Hole Spade Connector	27.20	326.40
	Each	4	4/0 Two-Bolt Connector	57.70	230.80
	Each	5	C-Tap Connector, #4 - #4	6.55	32.75
	Each	14	H-Tap Connector, HT8	5.00	70.00
	Each	6	H-Tap Connector, HT3	5.00	30.00
	Each	4	H-Tap Connector, HT7	5.00	20.00
	Each	16	Tie Wire, Aluminum	1.60	25.60
	Each	4	Service Grip, 4/0	4.50	18.00
	Each	25	1/2" Copper Bolt (2"), Washers, Nut	15.25	381.25
	Each	6	Compression Sleeve, #2 ACSR	32.05	192.30
	Each	1	Compression Sleeve, 1/0 ACSR	36.55	36.55
	Each	4	Lightning Arrestor	249.50	998.00
	Each	4	Tx Bracket, Lightning Arrestor	7.00	28.00

Thank you for your business!

GST # 10005 0756 RT0001

Payment Terms:

- Due upon receipt.

- Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts.

- Accepted Payment: Cheque, Cash, or E-Transfer.

Continue...

Addy Power Ltd.
 Box 276
 Qualicum Beach, BC V9K 1S8
 addypower@shawbiz.ca
 (250) 248-0040



Invoice Number: 15337
 Invoice Date: 2024/04/05
 Order Number: KPL
 Job Start Date: 2024/02/21
 Page: 4

Bill to:

Kyuquot Power
 400 - 1444 Alberni Street
 Vancouver, BC V6G 2Z4

Job Site:

Attn: Greg Sunell
 RE: Transformer installs and maintenance as per
 Primary Engineering report.

Item No.	Unit	Quantity	Description	Unit Price	Amount
	Each	4	Bird Guard	9.00	36.00
	Metre	107	4/0 Triplex	25.24	2,700.68
	Each	1	Miscellaneous Tape, Penatrox, Staples, Etc.	75.00	75.00
			Subtotal:		46,305.35
			G - GST 5.00%		
			GST		2,315.31
	travel	595	2528.00	632.00	
	outage	3680	824.00	206.00	
	xfmrs +	1240	700.00	2100.00	
	xarms	2820	352.50	1057.50	
	veg/signs	1290		2520.00	280.00
		3175		423.00	47.00
		3425	5170.00		
		1740	940.00		
Trav Split		17965	1290.00	8337.50	8337.50
Matts				8752.48	1807.87
Sub ttl		4642.00	25090.48	16245.87	327.00
Total					46305.35
				Inv total	46305.35

GH Breakdown:
 Outage (Watters)
 R&M Dist. GL 8330 \$4642.00
 xfmrs + R&M GL 8310 \$25,090.48
 CH Power
 New Xarms } CH GL 2010 \$16245.87
 Primary } cable
 Veg/signs R&M GH 8310 \$ 327.00
 CH
 GST \$ 2315.31
 48,620.66
 OK'd Apr 16/24

Thank you for your business!

GST # 10005 0756 RT0001	Total	48,620.66
Payment Terms:	Amount Paid	0.00
- Due upon receipt.	Amount Due	48,620.66
- Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts.		
- Accepted Payment: Cheque, Cash, or E-Transfer.		

Program Name: kyuquot/RRA2026ScheC
Last Revisic 27-Jan-25

SCHEDULE B-2

LONG TERM MAINTENANCE ADDITIONS FOR FISCAL 2023/2024 (FISCAL YEAR ENDING JUNE 30, 2024)
List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes
1	2035	2-Nov-23	Asplundh	Clearing and Falling	35,901.36
2					
3					
4					
5					
TOTAL OF GL 2035				35,901.36	

ASPLUNDH

PERIOD ENDING

INVOICE DATE

INVOICE NO.

11-02-23

2344-2052

26050-31B AVENUE, ALDERGROVE, B.C., V4W 2Z6 - PHONE (604)856-2222

FOR SERVICES PERFORMED

ASPLUNDH CANADA ULC
TRIMMING DIVISION

← MAKE CHECK PAYABLE TO

HST/GST #100294263RP

TO

KYUQUOT POWER LTD
ATTN: GREG SUNELL

PLEASE REMIT TO →

26050-31B AVENUE
ALDERGROVE, B.C.
V4W 2Z6

EMAIL gregsunell@gmail.com

CONTRACT # 84H025

CREW NO.
084631-11 6537

CUSTOMER NO.
9180

PURCHASE ORDER

TERMS

EXTENSION

NET 30 DAYS
TOTAL

KYUQUOT POWERLINE PATROL - ZEBALLOS, BC

Crew - David Chisolm, Ken Redford, Kyle Parkes,
Matt Thibeault, Christian Chenney, Dan Tressiter

Sept 9, 2023	UNIT 3 -(2) (includes MOB to site)	20.00	HRS	264.60	5,292.00
Sept 9, 2023	UNIT 5 - (2) (includes MOB to site)	13.00	HRS	101.52	1,319.76
Sept 10, 2023	UNIT 3 - (2)	20.00	HRS	264.60	5,292.00
Sept 10, 2023	UNIT 5 - (2)	20.00	HRS	101.52	2,030.40
Sept 11, 2023	UNIT 3 - (2)	20.00	HRS	264.60	5,292.00
Sept 11, 2023	UNIT 5 - (2)	20.00	HRS	101.52	2,030.40
Sept 12, 2023	UNIT 3 - (2)	20.00	HRS	264.60	5,292.00
Sept 12, 2023	UNIT 5 - (2)	20.00	HRS	101.52	2,030.40
Sept 13, 2023	UNIT 3- (2) (includes DEMOB from site)	20.00	HRS	264.60	5,292.00
		20.00	HRS	101.52	
Sept 13, 2023	UNIT 5 - (2) (includes DEMOB from site)	20.00	HRS	101.52	2,030.40

35,901.36

OKed. Nov. 3/23
LTM GL# 2035

TOTAL
GST

35,901.36
1,795.07

ANY PROBLEMS? CALL (604)856-2222 OR
TOLL FREE 1-800-663-5860

PAY THIS
AMOUNT →

\$37,696.43

TERMS NET 30

2% PER MONTH (24% pa) INTEREST CHARGED ON OVERDUE ACCOUNTS

ORIGINAL



ASPLUNDH
ASPLUNDH CANADA ULC

- 26050 31B Avenue Aldergrove, B.C. V4W 2Z6 • Phone: 1 (604) 856-2222 • Fax: 1 (604) 856-8899 •
- Toll Free 1-800-663-5860 •
- Email: bc@asplundh.com •

Listed below is our current 2023 price list for crews available on Vancouver Island. All 2-man crew's will be made up of 1 Certified Utility Arborist, and 1 Driver/Helper.

Unit 1 - Tree crew complete with 4x4 Crew-Cab and all required tools for Pruning & Hazard Tree Removal-No clean-up.

- Local = \$216.00 per hour
- Travel = \$226.80 per hour
- Out of Town = \$243.00 per hour

Unit 2 - Tree crew complete with 55' man lift and chipper and all required tools for Pruning & Small Hazard Tree Removal.

- Local = \$232.20 per hour
- Travel = \$243.00 per hour
- Out of town = \$259.20 per hour

Unit 3 - Tree crew complete with 60/70' man lift and chipper and all required tools for Pruning & Hazard Tree Removal.

- Local = \$243.00 per hour
- Travel = \$253.80 per hour
- Out of town = \$264.60 per hour

Unit 4 - 1 man crew consisting of a Certified Utility Arborist with 4x4 Crew-Cab and all required tools for Hazard Tree Removal-No clean-up.

- Local = \$151.20 per hour
- Out of town = \$171.80 per hour.

Additional personal and equipment that can be added to crew if required:

Unit 5 - Additional Saw Operator

- Local = \$90.72 per hour
- Out of town = \$101.52 per hour

Unit 6 - Flag Person - \$105.00 per hour

Unit 7 - 60/70' Man lift mounted on a Timber-Jack Skidder - \$155.00 per hour

Unit 8 - Excavator c/w Pro-Mac 52" Brush Cutting Head includes Operator & Support Vehicle - \$375.00 per hour

Unit 9 - Hydro Axe 721 Rubber Tired ROW Mower includes Operator & Support Vehicle - \$315.00 per hour

Unit 10 - Tiger-cat with whole tree chipper attachment includes Operator & Support Vehicle - \$475.00 per hour

Unit 11 - Tiger-Cat with Feller-Buncher attachment includes Operator & Support Vehicle - \$375.00 per hour

Unit 12 - Brush Chipper to be added to any of the above units that don't include one - \$30.00 per hour

All prices quoted above do not include Taxes.

Our Work Safe BC registration number is 458 909 141.

Steve Slater
ASPLUNDH CANADA ULC
Regional Manager - Western Canada
Cellular: 250-361-6705
Office: 604 856-2222 Ext. 104
E-mail: Slater@Asplundh.com



Daily Production Tracking Sheet

Date: Sept 9/23

Project Name/Number: Kykuat Ponds

Road Foreman's Name: Greg Sumner

Number of Crews: 2 Name's of Employees onsite: David Chisholm Kim Redford
Kurt Parkes Matt Thibeault
Christian Cherry Jon Trissiter

Equipment Onsite:

Boom Trucks # 2

Task's Performed:

Chippers # _____

Hand Brushing

Crew Pickups # _____

Aerial Brushing

Arrowboards # _____

Hazard Trees

Hazard tree# _____

Total Time Spent: 10 x 2

Locations:

Road Name: Zeballas Main Pole 15-17

Start, Lat/Inq: _____ Finish, Lat/Inq: _____

Additional Comments: 7 Hours travel from Sooke, 3 hours work

Road Name: _____

Start, Lat/Inq: _____ Finish, Lat/Inq: _____

Additional Comments: _____

Road Name: _____

Start, Lat/Inq: _____ Finish, Lat/Inq: _____

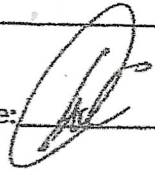
Additional Comments: _____

Road Name: _____

Start, Lat/Inq: _____ Finish, Lat/Inq: _____

Additional Comments: _____

Crew Foreman Name: David Chisholm

Signature: 

Daily Production Tracking Sheet

Date: Sept 16/23

Project Name/Number: Kykuot Power

Road Foreman's Name: Greg Sunner

Number of Crews: 2 Name's of Employees onsite: D. Chisholm Ken Redford

Equipment Onsite: C. Chorney K. Parkes

D. Tresbiter M. Thibault

Boom Trucks # 2

Task's Performed:

Chippers # _____

Hand Brushing

Crew Pickups # _____

Aerial Brushing

Arrowboards # _____

Hazard Trees

Hazard tree# 1

Total Time Spent: 10 Hrs x 2

Locations:

Road Name: ~~Pole #15, large fallen~~

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: Climbing + falling - Poles 142-145

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Crew Foreman Name: D. Chisholm

Signature: [Signature]

Daily Production Tracking Sheet

Date: Sept 11/23

Project Name/Number: Kyukuat Power

Road Foreman's Name: Greg Summel

Number of Crews: 2 Name's of Employees onsite: D. Christhelm / Ken Redford
L. Parkes / M. Thibault
D. Tressiter / C. Charney

Equipment Onsite:

Boom Trucks # 2

Task's Performed:

Chippers # _____

Hand Brushing

Crew Pickups # _____

Aerial Brushing

Arrowboards # _____

Hazard Trees

Hazard tree# _____ Total Time Spent: 10x2

Locations:
Road Name: Zaballas Main Pole 1-2, ^{trim} 14-15, 1-HT,
Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: ~~Poles 1-4, 7-8, 9, 10-12~~

Road Name: Poles 1-2, 2-4, 7-8, 11-15, 18-25
Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

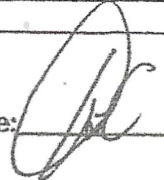
Road Name: _____
Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Road Name: _____
Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Crew Foreman Name: D. Christhelm

Signature: 

Daily Production Tracking Sheet

Date: Sept 12/23

Project Name/Number: Kyugnot Power

Road Foreman's Name: Greg Sunne

Number of Crews: 2 Name's of Employees onsite: D. Chisholm K. Redford

Equipment Onsite: Christian Chumay K. Purkes
M. Thibeault Dan Tressiter

Boom Trucks # 2

Task's Performed:

Chippers # _____

Hand Brushing

Crew Pickups # _____

Aerial Brushing

Arrowboards # _____

Hazard Trees

Hazard tree# _____ Total Time Spent: 10 x 2

Locations:

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: Poles 25-29, 31-34, 37-39, 44-52

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

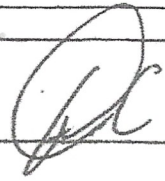
Additional Comments: _____

Road Name: _____

Start, Lat/Ing: _____ Finish, Lat/Ing: _____

Additional Comments: _____

Crew Foreman Name: D. Chisholm

Signature: 

Daily Production Tracking Sheet

Date: Sept 13/23

Project Name/Number: Kynguet Fowler

Road Foreman's Name: Greg Sumner

Number of Crews: 2 Name's of Employees onsite: D. Christalm / K. Redford
C. Chaney / Matt Thibault
K. Parkes / Dan Tressiter

Equipment Onsite:

Boom Trucks # 2

Task's Performed:

Chippers # _____

Hand Brushing

Crew Pickups # _____

Aerial Brushing

Arrowboards # _____

Hazard Trees

Hazard tree# _____

Total Time Spent: 10x2

Locations:

Start Name: Pole 52-54, 67-69
Start, Lat/Lng: _____ Finish, Lat/Lng: _____

Additional Comments: _____

Road Name: _____
Start, Lat/Lng: _____ Finish, Lat/Lng: _____

Additional Comments: _____

Road Name: _____
Start, Lat/Lng: _____ Finish, Lat/Lng: _____

Additional Comments: _____

Road Name: _____
Start, Lat/Lng: _____ Finish, Lat/Lng: _____

Additional Comments: _____

Crew Foreman Name: David Christalm

Signature: [Signature]

SCHEDULE B - 3

REGULATORY ASSET ADDITIONS FOR FISCAL 2023/2024 (FISCAL YEAR ENDING JUNE 30, 2024)

REGULATORY ASSETS - REVENUE REQUIREMENTS APPLICATION
 REGULATORY ASSETS - RELIABILITY HEARING

ADDITIONS FOR FISCAL 2023/2024
 List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes
1	2070	01-Apr-24 Greg Sunell Consulting	RRA (2024) - KA033	861.50	
2					
3		<u>2070 Sub-total to June 31, 2024</u>		<u>861.50</u>	
4					
5	2075	Stirling LP	Reliability Hearing	185,607.55	G-53-24 Directive 2
6					
7					
8		<u>2075 Sub-total to June 31, 2024</u>		<u>185,607.55</u>	
9					
10					

GREG SUNELL CONSULTING

1923 Esquimalt Avenue
West Vancouver, BC V7V 1S2
gregsunell@gmail.com
GST # 712218288RT0001

INVOICE KA033

Bill to:

Kyuquot Power Ltd.
4248 Broughton Avenue
Niagara Falls, Ontario L2E 3K6

Invoice # KA033
Invoice Date April 1, 2024
Payment Due April 16, 2024

Attention: Tanya DeAngelis

Schedule A – Revenue Requirements Application

Description	Quantity	Rate	Amount
-------------	----------	------	--------

Personnel hours

May 2024	RRA - Breakdown on next page	8.5	\$101	\$ 858.50
----------	------------------------------	-----	-------	-----------

Total Personnel 8.5 hours			\$ 858.50
----------------------------------	--	--	------------------

Reimbursable Expenses

<i>Printing</i>	20 copies (estimated)	\$ 3.00
-----------------	-----------------------	---------

Total Reimbursable Expenses	\$ 3.00
------------------------------------	----------------

Total Personnel and Expenses	\$ 861.50
-------------------------------------	------------------

Federal GST (5%)	\$ 43.08
-------------------------	-----------------

<u>TOTAL INVOICE AMOUNT</u>	<u>\$ 904.58</u>
------------------------------------	-------------------------

Late payments subject to 1% per month (13.56% per annum) fee

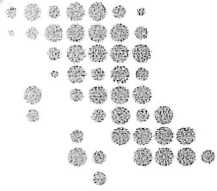
*PA April 15/24
to Coast Capital*

RRA Ops
SchA SchB1 Date

2.0	2.5	Mar 01/24	RRA BCUC; TDE/JDR emails; Ops DA call; BCH form; TDE email Int rate
5.0	0.0	Mar 02/24	RRA Changes 1101/1102; ltr 1101/1102; MC call
	6.5	Mar 03/24	Ops review debt; rates to TDE; Cap Form JDR; BCUC debt
	4.5	Mar 04/24	Ops Cap Form to BCH; BCUC Dir4; DA/TDE emails
	1.5	Mar 05/24	Ops DA call; revise Dir4
1.0	1.0	Mar 06/24	RRA Tariff to BCUC; Ops email Addy; RAR JFK email
	2.5	Mar 07/24	Ops RAR BCUC; Addy emails; BCUC re:filing; DA review filing
	1.0	Mar 08/24	Ops review CB Tariff; Primary Inv
	4.5	Mar 09/24	Ops Final draft Dir4; GCOC email to TDE/DA; utilities debt rates
0.5	3.5	Mar 10/24	RRA BCUC call Ops GCOC/oth Utilities; GCOC/BCUC enquiry
	1.5	Mar 11/24	Ops Josh email; Shannon email; Addy email
	3.5	Mar 12/24	Ops Dir4 to TDE/DA; BCUC call interim rates; Shannon emails; DA call
	3.5	Mar 13/24	Ops Shan/Addy emails; Outage Report; DA calls; BCUC filing; TDE emails
	7.5	Mar 14/24	Ops DA emails refile Dir4/correct; Remote mtr emails; KCFN load study
	3.0	Mar 15/24	Ops KCFN update BCUC; DA call; IR1 KCFN
	4.5	Mar 16/24	Ops IR1 KCFN
	1.5	Mar 17/24	Ops email Shannon, Len, Addy
	3.0	Mar 18/24	Ops email Addy/Shannon; IR1 KCFN
	3.0	Mar 19/24	Ops BCN inv; revised IR1 KCFN to TDE/DA; Hari email
	3.0	Mar 20/24	Ops revise IR1 KCFN DA/TDE; TDE/DA Rebut email
	3.0	Mar 21/24	Ops Addy/Shan email; Slater/Derek email; Int rate report; DA Rebut
	2.0	Mar 22/24	Ops Rebut to DA/TDE; RAR add; submit BCUC
	0.5	Mar 23/24	Ops KPL debt
	1.0	Mar 25/24	Ops Josh emails; BCUC report
	4.5	Mar 26/24	Ops Hari email; Shan email; MO call mtrs; IR1 KCFN cvr, revise
	3.5	Mar 27/24	Ops DA emails; BCUC Reconsider; Addy email; BCUC filing KCFN
	4.5	Mar 28/24	Ops DA call Dir4; Cust Notice Dir4; BCUC filing updates; billings
	3.5	Mar 29/24	Ops BCUC KCFN Evid; MO email mtrs; Billings
	2.5	Mar 30/24	Ops BCUC Dir2; Mo call billings
	3.0	Mar 31/24	Ops BCUC Dir2 draft; mtr files

8.5 89.5

Schedule B1 – billings under Operations Management – General
Schedule A – billings under Revenue Requirements (2024)



bcuc

British Columbia
Utilities Commission

Suite 410, 900 Howe Street
Vancouver, BC Canada V6Z 2N3
bcuc.com

P: 604.660.4700
TF: 1.800.663.1385
F: 604.660.1102

**ORDER NUMBER
G-53-24**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Kyuquot Power Ltd.
2024 Revenue Requirements

BEFORE:

C. M. Brewer, Panel Chair
B. A. Magnan, Commissioner

on February 29, 2024

ORDER

WHEREAS:

- A. On June 12, 2023, Kyuquot Power Ltd. (KPL) filed with the British Columbia Utilities Commission (BCUC) an application for approval to amend its electric tariff rate schedules and for other related rate matters (Application);
- B. KPL operates a 14.4 kilovolt single phase distribution line in the area extending from British Columbia Hydro and Power Authority's electrical grid at Oclucje to Kyuquot, serving customers principally in and around Fair Harbour, Chamiss Bay and Kyuquot. Commercial and residential customers are served under Tariff Rate Schedule (RS) 1101 and the Ka:yu:'k't'h' / Che:k'tles7et'h' First Nations is served under RS 1102;
- C. On June 30, 2023, KPL filed an updated submission and errata to its Application with a correction to the calculation of the contribution in aid of construction differential and an updated electric load forecast;
- D. By Orders G-206-23, G-243-23 and G-288-23, the BCUC established the regulatory timetable for the review of the Application, which included one round of BCUC and intervener information requests (IRs), Panel IRs to KPL, and final and reply arguments;
- E. On November 7, 2023, KPL filed its response to Panel IRs, clarifying its request for approval of the following rate changes based on KPL's forecast cost of service or revenue requirement (Revenue Requirement) for the period from July 1, 2023 to June 30, 2024, as amended, to be effective on the date of the BCUC's final decision on the Application, among other matters:
 - (i) An increase of \$0.70 per month from \$9.00 per month to \$9.70 per month to the Basic Charge under RS 1101 and RS 1102;
 - (ii) An increase of \$0.0323 per kilowatt hour (kWh) from \$0.4026 per kWh to \$0.4349 per kWh to the Energy Charge under RS 1101;

- (iii) An increase of \$0.0279 per kWh from \$0.2270 per kWh to \$0.2549 per kWh to the Energy Charge under RS 1102; and
 - (iv) The establishment of a new rate base Reliability Hearing Regulatory Account with a 10 percent straight-line annual amortization rate, earning KPL's weighted average cost of capital;
- F. The BCUC has reviewed the Application, evidence and arguments filed by all parties in the proceeding and makes the following determinations.

NOW THEREFORE pursuant to sections 58 to 61 of the *Utilities Commission Act* and for the reasons provided in the decision issued concurrently with this order, the BCUC orders as follows:

1. KPL is approved the following charges, on an interim and refundable basis, pending the outcomes of Stage 2 of the BCUC's current generic cost of capital proceeding and KPL's filing of the agreement(s) for the Intercompany Advance in Directive 4:
 - a. A Basic Charge of \$9.70 per month for RS 1101 and 1102, which is an increase of \$0.70 per month over the current Basic Charges;
 - b. An RS 1101 Energy Charge of \$0.4349 per kWh to be adjusted in accordance with all directives and determinations set out in Section 2.0 of the Decision; and
 - c. An RS 1102 Energy Charge of \$0.2549 per kWh to be adjusted in accordance with all directives and determinations set out in Section 2.0 of the Decision.
2. KPL is approved to establish a Rate Base Reliability Hearing Regulatory Account to include legal costs of the Safety and Reliability Hearing in the amount of \$173,465 plus applicable taxes. The account is approved to attract interest based on KPL's weighted average cost of capital and to be amortized on a straight-line basis over 10 years.
3. KPL is directed to recalculate the Revenue Requirement and rates for the 2024 Test Year using a deemed equity component of 40 percent and an allowed ROE of 9.50 percent, as directed in Section 2.3 of the Decision.
4. KPL is directed to file for BCUC review, within 15 days of the date of this order, the agreement for the Intercompany Advance transaction undertaken in fiscal 2020/21.
5. KPL is directed to recalculate the Revenue Requirement and rates for the 2024 Test Year using a deemed debt component of 60 percent and interest rate of return of 5.00 percent, as directed in Section 2.3 of the Decision.
6. KPL is directed to file for endorsement, within 15 days of the date of the BCUC's decision on the Intercompany Advance, amended tariff pages and finalized financial schedules reflecting that decision and all directives and determinations made in this Decision, for interim rates to be effective the first of the month following the receipt of the endorsed tariff pages.
7. KPL must comply with all other terms and directives in the decision issued concurrently with this order.

KYUQUOT POWER LTD.
Revenue Requirements Application (2026)

SUPPLEMENTARY APPENDIX C

ADDITIONS TO RATE BASE IN FISCAL 2024/2025

Schedule C-1: Distribution Plant Additions: Summary and Invoices

Schedule C-2: Long Term Maintenance Additions: Summary and Invoices

Schedule C-3: Regulatory Asset Additions: Summary and Invoices

Schedule C-4: BC Hydro Capacity Upgrade (2025)

SCHEDULE C-1

DISTRIBUTION PLANT ADDITIONS FOR FISCAL 2024/2025 (FISCAL YEAR ENDING JUNE 30, 2025)
 List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes	
1	2010	8-Aug-24	Addy Power	Push Brace poles	8,445.00	
2	2010	4-Sep-24	Addy Power	Install Push Braces	13,645.20	
3	2010	24-Feb-25	Addy Power	2-45' Cedar Poles onsite	5,312.00	
4	2010	31-Jan-25	Primary	Engineer - Cap Upgrade	1,955.08	
5	2010	31-May-25	Primary	Recloser - Cap Upgrade	27,971.38	Purchase Order (Primary)
				<u>2010 Sub-total</u>	<u>57,328.66</u>	
6	2030	8-May-25	Addy Power	2-Services Walters Is.	7,000.00	Estimated Lot 15, Lot 21
				<u>2030 Sub-total</u>	<u>7,000.00</u>	
7	2045	1-May-25	Primary	25kV Pole Transformer	3,776.10	Quote
				<u>2030 Sub-total</u>	<u>3,776.10</u>	
				<u>TOTAL OF GL 2010, 2030, 2040, 2045</u>	<u>68,104.76</u>	

Addy Power Ltd.
 Box 276
 Qualicum Beach, BC V9K 1S8
 addypower@shawbiz.ca
 (250) 248-0040



Invoice Number: 15441
 Invoice Date: 2024/06/07
 Order Number: MOF
 Job Start Date:
 Page: 1

Bill to:
 Kyuquot Power
 400 - 1444 Alberni Street
 Vancouver, BC V6G 2Z4

Job Site:
 Kyuquot Power
 Fair Harbour Road

Item No.	Unit	Quantity	Description	Unit Price	Amount
			Supply of three 50' class 3 treated poles (pine) and one 55' class 3 treated pole (pine) for push braces. To be installed on poles 226, 243, 234, and 245.		8,445.00
			Subtotal:		8,445.00
			G - GST 5.00%		
			GST		422.25
<i>Thank you for your business!</i>					
GST # 10005 0756 RT0001				Total	8,867.25
Payment Terms: - Due upon receipt. - Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts. - Accepted Payment: Cheque, Cash, or E-Transfer.				Amount Paid	0.00
				Amount Due	8,867.25

2010
 Approved Aug 8/24

Addy Power Ltd.
 Box 276
 Qualicum Beach, BC V9K 1S8
 addypower@shawbiz.ca
 (250) 248-0040



Invoice Number: 15592
 Invoice Date: 2024/09/04
 Order Number: MOF
 Job Start Date: 2024/08/27
 Page: 1

Bill to:
 Kyuquot Power
 400 - 1444 Alberni Street
 Vancouver, BC V6G 2Z4

Job Site:
 Attn: Greg Sunell
 RE: Push brace poles.
 Vancouver, BC V6G 2Z4

Item No.	Unit	Quantity	Description	Unit Price	Amount
Labour	Hour	4	August 26, 2024 - Load poles and material required for push brace installations. (2) PLT, Unit 106	260.00	1,040.00 ✓
Labour	Hour	8	August 27, 2024 - Install 4 push braces. Pole #226, #234, #243, and #245 as per Ministry of Forest request due to road work along Fair Harbour Rd. (2) PLT, (1) D/O, Unit 106, Unit 206, Unit 314	460.00	3,680.00 ✓
Material	Hour	6	OT: (2) PLT, (1) D/O, Unit 106, Unit 206, Unit 314	620.00	3,720.00 ✓
	Each	4	Push Brace Bracket	242.00	968.00 ✓
	Each	16	Machine Bolt, 3/4" x 12"	13.90	222.40 ✓
	Each	16	3/4" Lock Washer	0.55	8.80 ✓
	Each	16	3/4" Flat Washer	2.50	40.00 ✓
Labour	Hour	8	August 28, 2024 - Return travel back to Errington. (2) PLT, (1) D/O, Unit 106, Unit 206, Unit 314	460.00	3,680.00 ✓
Room/Board	Night	1	Fair Harbour Cabins	286.00	286.00 ✓
Subtotal:					13,645.20 ✓
G - GST 5.00%					
GST					682.26 ✓

OK Cd. Sep 7/24

GL 2010 \$13,645.20

New Push Braces to replace guy wires (original)

Thank you for your business!

GST # 10005 0756 RT0001

Payment Terms:

- Due upon receipt.
- Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts.
- Accepted Payment: Cheque, Cash, or E-Transfer.

Total	14,327.46
Amount Paid	0.00
Amount Due	14,327.46

Addy Power Ltd.

Box 276

Qualicum Beach, BC V9K 1S8

addypower@shawbiz.ca

(250) 248-0040



Invoice Number: 15867

Invoice Date: 2025/02/26

Order Number: KPL Poles

Job Start Date: 2025/02/24

Page: 1

Bill to:

Kyuquot Power

400 - 1444 Alberni Street

Vancouver, BC V6G 2Z4

Job Site:

Attn: Greg Sunell

RE: Delivery of poles to Muchalat Group

Item No.	Unit	Quantity	Description	Unit Price	Amount
Material Labour	Each	2	Supply and deliver two 45/3 cedar poles to Muchalat Group yard in Cumberland. One pole designated for the school district new service and one pole designated as a spare for KPL. Poles to be installed at a later date.		
			45/3 Cedar Pole		
			Delivery	2,386.00	4,772.00
			Subtotal:		540.00
			G - GST 5.00%		
			GST		265.60
			<p>OK'd. March 4/25</p> <p>GL 2010 OH Poles line (2 new poles)</p>		
<i>Thank you for your business!</i>				Total	5,577.60
GST # 10005 0756 RT0001 Payment Terms: - Due upon receipt. - Late payment charge of 2% per month (26.8% per annum) charged on all overdue accounts. - Accepted Payment: Cheque, Cash, or E-Transfer.				Amount Paid	0.00
				Amount Due	5,577.60



Primary Engineering & Construction Corporation
 207 39 Avenue NE
 Calgary, AB, T2E 7E3
 Phone: 403-873-0400

Invoice

Invoice: 0112628
 Date: 31-Jan-2025
 Invoice Period: 11/1/2024 to 1/31/2025

BILL TO:
 Kyuquot Power Ltd.
 #100 - 1444 Alberni Street
 Vancouver BC V6G 2Z4
 Canada
 Email: gregsunell@gmail.com

Due Date: 02-Mar-2025
 Project: HR-0014191
 KPL Capacity Increase -
 Near Zeballos BC

ITEM	DESCRIPTION	QTY.	UOM	UNIT PRICE	CURRENT AMOUNT
Engineer 1 (BC)	Capacity Upgrade (Neutral Voltage)	2.00	HOUR	113.21	226.42
Engineer 1 (BC)	Capacity Upgrade (Neutral Voltage)	1.00	HOUR	113.21	113.21
Engineer 1 (BC)	Capacity Upgrade (Neutral Voltage)	2.00	HOUR	113.21	226.42
Engineer 1 (BC)	Capacity Upgrade (Neutral Voltage)	1.00	HOUR	113.21	113.21
Engineer 1 (BC)	Capacity Upgrade (Neutral Voltage)	1.00	HOUR	113.21	113.21
Engineer 1 (BC)	Capacity Upgrade	1.00	HOUR	113.21	113.21
Project Manager 1	Capacity Upgrade Reporting	0.50	HOUR	139.92	69.96
Project Manager 1	Capacity Upgrade Reporting	1.00	HOUR	139.92	139.92
Project Manager 1	Capacity Upgrade Reporting	1.00	HOUR	139.92	139.92
Project Manager 1	Capacity Upgrade Reporting	1.00	HOUR	139.92	139.92
Project Manager 1	Capacity Upgrade Coordination	1.00	HOUR	139.92	139.92
Project Manager 1	Capacity Upgrade Coordination	2.00	HOUR	139.92	279.84
Project Manager 1	Capacity Upgrade Coordination	1.00	HOUR	139.92	139.92
Subtotal for Labor		15.50			1,955.08

Billing Summary (all amounts excl. tax)

Contract Value 25,000.00
 Billed to Date 3,954.46
 Value Remaining 21,045.54

OK of Feb 6/25

Cap Upgrade GL 2510-EXPS 1955.08



Primary Engineering & Construction Corporation
 207 39 Avenue NE
 Calgary, AB, T2E 7E3
 Phone: 403-873-0400

Invoice

Invoice: 0112628
 Date: 31-Jan-2025
 Invoice Period: 11/1/2024 to 1/31/2025

BILL TO:

Kyuquot Power Ltd.
 #100 - 1444 Albemi Street
 Vancouver BC V6G 2Z4
 Canada
 Email: gregsunell@gmail.com

Due Date: 02-Mar-2025
 Project: HR-0014191
 KPL Capacity Increase -
 Near Zeballos BC

ITEM	DESCRIPTION	QTY.	UOM	UNIT PRICE	CURRENT AMOUNT
------	-------------	------	-----	------------	----------------

Approval on page 1

Note: This is intended to constitute a Proper Invoice

We Appreciate your Business!

Please Remit EFT Payment to the following account:
 Account Name: Primary Engineering and Construction Corporation
 Bank: 899
 Transit: 93419
 Account: 120012924702

Sales Total: 1,955.08
 GST: 97.75
 Total (CAD): 2,052.83

Cheques should be remitted to the Primary Engineering address on the top of the invoice.

E-Transfers and EFT remittance advices can be sent to accountsreceivable@primaryeng.com. Any questions can be directed to your project point of contact or to Jeanyvie Orilla, Accounts Receivable at accountsreceivable@primaryeng.com.

Please pay invoices within 30 days of receipt. Invoices paid after this period may be subject to a 1.5% interest charge per month; 18% per annum. Any fees occurring as a result of non-sufficient funds will also be charged back to the customer.

Primary Engineering and Construction Corp. GST: #862568532RT0001



Primary Engineering & Construction Corporation
 7 - 2250 Leckie Road
 Kelowna, BC, V1X 7K1

Purchase Order

Order No.: 030093
 Revision: Original
 Date: 3/20/2025
 Vendor ID: 100740
 Currency: CAD

TO:
 EECOL Electric - Kelowna
 1525 Dilworth Drive
 Kelowna V1Y 9N5
 Canada
 Ph: 604-455-6060
 Email: Sheldon.Postnikoff@eecol.com;
 Paul.Zimmerman@eecol.com

SHIP TO:
 Primary Engineering
 2496 Enterprise Way
 Kelowna BC V1X7C5
 Canada
 Attn: Jan Pontiveros
 Ph: 250-878-7674
 Email: JPontiveros@primaryeng.com



BUYER

Jan Marie Pontiveros

DATE REQUIRED

8/7/2025

LINE	QTY.	UOM	UTILITY REF.	ITEM	MANUFACTURER	PROJECT	UNIT PRICE	EXT. PRICE
1	1.00	EA		27kv Recloser Lot Price		0014191	24,322.9400	24,322.94

NOTE: CAQ OSM27-12-800-301

Includes: RC-15 Controller. Pole Mounted VT. VT Bracket.

NOTE: Shipping Notes:
 -Shipping Terms: FOB
 -Please include Project ID onto packing list and/or invoices.
 -Please have Primary's PO mentioned in the Bill of Lading as reference.
 -Digital Packing List and Tracking No. to be sent 24 hours prior to delivery.
 -Shipping Hours: Tues-Thurs 9AM-3PM
 -Please call or notify Jan Marie 24 Hours prior to delivery, so we can have overhead doors available.
 Contact No. 250-878-7674

Invoice/Confirmation Notes:
 -Utility reference numbers to be inputted into invoices if provided in the Purchase Orders
 -Invoices/Statements must be sent to accountspayable@primaryeng.com

Attachments:

PO Total: 24,322.94
 +15% Primary markup 27971.38



Greg Sunell <gregsunell@gmail.com>

Re: Spare 25kVA Transformer

1 message

Greg Sunell <gregsunell@gmail.com>
To: Shannon Mason <smason@primaryeng.com>
Cc: Tanya Deangelis <tdeangelis@synex.com>, harir@synex.com

Thu, Mar 13, 2025 at 3:10 PM

Hi Shannon

I understand that the 25kVA transformer is new (never used). Accordingly, Kyuquot Power wishes to purchase the transformer on the terms and conditions stated in your email. We would appreciate receiving, if available, standard drawings of the transformer outline and nameplate.

As an aside, transformer prices have significantly increased since 2021 - in April 2021 KPL purchased 3 new 75kVA pole mounted transformers for \$2800 each FOB Maple Ridge (not including Intertek, freight and with a long lead time)

Let me know if you require further authorizations or clarification.
Greg Sunell

On Wed, Mar 12, 2025 at 4:32 PM Shannon Mason <smason@primaryeng.com> wrote:

Hi Greg,

As per discussion, we've got a 25kVA polemount transformer we could sell to KPL.

Specs:

Polemount transformer

25kVA

14.4kV:120/240V

Originally sourced from BC Hydro stores.

SPE-1000 completed by Intertek

Price is \$3776.10 + GST

We can pick up from yard in Maple Ridge on our way to site visit late April and drop off at Addy's yard in Errington.

If you want to proceed just reply approval to this email and we will bill it on the April invoice (which is issued in May).

Thanks

Program Name: kyuquot/RA2026ScheC
Last Revisic 6-Feb-25

SCHEDULE C-2

LONG TERM MAINTENANCE ADDITIONS FOR FISCAL 2024/2025 (FISCAL YEAR ENDING JUNE 30, 2025)
List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes
1	2035	2-Nov-23	Asplundh	Clearing and Falling	37,345.00
2					
3					
4					
5					
TOTAL OF GL 2035				37,345.00	

ASPLUNDH

PERIOD ENDING

INVOICE DATE
01-03-25

INVOICE NO.
2501-0001

26050-31B AVENUE, ALDERGROVE, B.C., V4W 2Z6 - PHONE (604)856-2222

FOR SERVICES PERFORMED

ASPLUNDH CANADA ULC
TRIMMING DIVISION

← MAKE CHECK PAYABLE TO

HST/GST #100294263RP

TO

KYUQUOT POWER LTD
ATTN: GREG SUNELL

PLEASE REMIT TO →

26050-31B AVENUE
ALDERGROVE, B.C.
V4W 2Z6

EMAIL gregsunell@gmail.com

CONTRACT # 841025

CREW NO.
084631-11

6537

CUSTOMER NO.
9180

PURCHASE ORDER

TERMS

NET 30 DAYS

EXTENSION

TOTAL

KYUQUOT POWERLINE PATROL - ZEBALLOS, BC

Crew - David Chisolm, Ken Redford, Kyler Parkers,
Matt Thibeault, Christian Cheney, Dan Tressiter

DATE	UNIT	HRS	UNIT PRICE	EXTENSION	TOTAL
JULY 1, 2024	UNIT 3*	20.00 ✓	269.90 ✓	5,398.00	
JULY 1, 2024	UNIT 5*	20.00 ✓	103.55 ✓	2,071.00	
JULY 2, 2024	UNIT 3	20.00 ✓	269.90	5,398.00	
JULY 2, 2024	UNIT 5	20.00 ✓	103.55	2,071.00	
JULY 3, 2024	UNIT 3	22.00 ✓	269.90	5,937.80	
JULY 3, 2024	UNIT 5	22.00 ✓	103.55	2,278.10	
JULY 4, 2024	UNIT 3	22.00 ✓	269.90	5,937.80	
JULY 4, 2024	UNIT 5	22.00 ✓	103.55	2,278.10	
JULY 5, 2024	UNIT 3*	16.00 ✓	269.90	4,318.40	
JULY 5, 2024	UNIT 5*	16.00 ✓	103.55	1,656.80	

37,345.00 ✓

(* INCLUDES MOB AND DE-MOB TO SITE)

OKC Jan 5/25
LTM GL#2035

TOTAL
GST

37,345.00
1,867.25

ANY PROBLEMS? CALL (604)856-2222 OR
TOLL FREE 1-800-663-5860

PAY THIS
AMOUNT



\$39,212.25 ✓

TERMS NET 30

2% PER MONTH (24% pa) INTEREST CHARGED ON OVERDUE ACCOUNTS

ORIGINAL

SCHEDULE C - 3

REGULATORY ASSET ADDITIONS FOR FISCAL 2024/2025 (FISCAL YEAR ENDING JUNE 30, 2025)

REGULATORY ASSETS - REVENUE REQUIREMENTS APPLICATION
 REGULATORY ASSETS - RELIABILITY PROCEEDING
 REGULATORY ASSETS - RESOURCE ASSESSMENT PROCEEDING
 REGULATORY ASSETS - CPCN CAPACITY UPGRADE PROCEEDING

ADDITIONS FOR FISCAL 2024/2025
 List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes
2070	27-Mar-25	Stirling LLP - legal	RRA2024 Proceeding	9,474.85	
<u>2070 Sub-total to June 30, 2025</u>				<u>9,474.85</u>	
2076	2025-03-27	Stirling LLP - legal	RAR Proceeding	12,829.30	
<u>2075 Sub-total to June 30, 2025</u>				<u>12,829.30</u>	
2076	2024-10-16	Primary Report	CPCN Cap Upgrade	1,999.38	Inv 0107420
<u>2075 Sub-total to June 30, 2025</u>				<u>1,999.38</u>	

STIRLING LLP
 Suite 1460 | 701 West Georgia Street
 PO Box 10156 LCD Pacific Centre
 Vancouver, BC V7Y 1E4

Telephone: 604.674.3818
 Facsimile: 604.674.3819
 www.stirlingllp.com

STATEMENT OF ACCOUNT

DATE: March 27, 2025

File No. 1804.001

TO: Kyuquot Power Ltd.
 4248 Broughton Avenue

Invoice No.: 5124

Attention: Tanya DeAngelis

RE: KPL – RRA (2024) for the period May 2023 -December 2023

Date	Matter	Time
5/12/2023	Review draft of RRA. Prepare mark-up and circulate	2.0
5/26/2023	Call to discuss mark-up of RRA	1.2
6/20/2023	Review customer complaint re RRA	0.4
6/26/2023	Call to discuss customer complaint re RRA	0.5
6/29/2023	Review errata to RRA.	0.5
8/2/2023	Review Order G-206-23. Discuss e-mail in response	0.5
8/13/2023	Review compliance filing to Order G-206-23	0.2
9/2/2023	Review and discuss BCUC IR1	0.3
9/2/2023	Review and discuss KCFN IR`	0.3
9/12/2023	Review KPL extension request for filing responses to BCUC IR	0.2
9/14/2023	Review Order G-248-23. Discuss	0.3
10/5/2023	Provide comments on first draft of KPL responses to BCUC IR	0.6
10/9/2023	Prepare and circulate mark-up of comments on KPL's response to KCFN IR	1.3
10/24/2023	Review Order G-288-23 and Panel IR. Discuss	0.5
11/13/2023	Review and circulate markup of comments on Final Argument	1.4
11/15/2023	Review and respond to revised Final Argument. Exchange emails	1.2
12/2/2023	Call to discuss Reply Argument. Review KCFN Final Argument	1.5
12/5/2023	Review first draft of Reply Argument	0.5

12/8/2023	Prepare and circulate comments on Reply Argument	1.0
12/10/2023	Prepare and circulate comments on revised KPL Reply Argument	1.0
12/11/2023	Finalize and circulate comments on Reply Argument	0.7

Total Fees (16.1 hrs@\$550/hr)	\$8,855.00
Total GST on Fees	442.75
Total Sales Tax on Fees	619.85

Total Fees, Taxes & Disbursements	\$9,917.60
Balance Now Due	\$9,917.60

Total GST/HST (GST #73831 6298 RT0001):	\$442.75
Total Sales Tax (PST-1060-3612):	\$619.85

STIRLING LLP



Per: David Austin*
*a Law Corporation

STIRLING LLP
 Suite 1460 | 701 West Georgia Street
 PO Box 10156 LCD Pacific Centre
 Vancouver, BC V7Y 1E4

Telephone: 604.674.3818
 Facsimile: 604.674.3819
 www.stirlingllp.com

STATEMENT OF ACCOUNT

DATE: March 27, 2025

File No. 1804.001
 Invoice No.: 5125

TO: Kyuquot Power Ltd.
 4248 Broughton Avenue

Attention: Tanya DeAngelis

RE: KPL – Resource Assessment Report – for the period November 2023 to June 2024

Date	Matter	Time
10/18/2023	Review first draft of RAR	0.5
10/22/2023	Prepare and circulate markup of comments on RAR	2.7
12/7/2023	Review Order G-333-23 and Invitation to KCFN to Intervene	0.3
1/12/2024	Review Order G-7-24 and discuss	0.3
1/17/2024	Prepare markup of comments on updated RAR. Circulate. Calls to discuss. Exchange e-mails	1.2
1/24/2024	Review letter re scope of issues and email	0.3
1/31/2024	Review BCUC IR and discuss	0.5
2/7/2024	Review KCFN IR	0.3
2/26/2024	Prepare and circulate markup of comments on KCFN IR	1.3
2/27/2024	Prepare and circulate comments on BCUC IR	1.0
3/6/2024	Review and discuss G-60-24	0.3
3/14/2024	Read KCFN evidence and updated evidence. Discuss	0.7
3/21/2024	Draft, discuss and markup letter re KPL's position on rebuttal evidence	0.5
3/27/2024	Read and discuss BCUC response to KPL's letter re rebuttal evidence	0.3
3/26/2024	Finalize comments on KPL IR to KCFN. Circulate drafts for comment. Read and discuss BCUC IR to KCFN	2.2
4/17/2024	Review and discuss Order G-115-24	0.3
4/30/2024	Prepare and send e-mail re KCFN's responses to KPL's IRs. Circulate. Send to KCFN lawyers	2.1

5/10/2024	Read BCUC letter re guidance for filing final arguments. Discuss0	.3
5/13/2024	Review Final Argument. Call to discuss	1.5
5/15/2024	Prepare markup of comments on Final Argument. Circulate	1.6
5/16/2024	Review and discuss BCUC response to KCFN re new evidence	0.3
5/23/2024	Comment and discuss letter re KPL's intent not to file supplement to KPL Final Argument	0.5
6/3/2024	Review and discuss KCFN Final Argument	0.3
6/11/2024	Comment on KPL Reply Argument. Circulate. Call to discuss	1.5
6/17/2024	Prepare markup of comments on latest draft of Reply Argument. Circulate	1.0

Total Fees (21.8 hrs@\$550/hr)	\$11,990.00
Total GST on Fees	599.50
Total Sales Tax on Fees	839.30

Total Fees, Taxes & Disbursements	\$13,428.80
Balance Now Due	\$13,428.80

Total GST/HST (GST #73831 6298 RT0001):	\$599.50
Total Sales Tax (PST-1060-3612):	\$839.30

STIRLING LLP



Per: David Austin*
*a Law Corporation

Regulatory



Primary Engineering & Construction Corporation
207 39 Avenue NE
Calgary, AB, T2E 7E3
Phone: 403-873-0400

Invoice

Invoice: 0107420
Date: 16-Oct-2024
Invoice Period: 10/1/2024 to 10/31/2024

BILL TO:

Kyuquot Power Ltd.
#100 - 1444 Alberni Street
Vancouver BC V6G 2Z4
Canada
Email: gregsunell@gmail.com

Due Date: 15-Nov-2024
Project: HR-0014191
KPL Capacity Increase -
Near Zeballos BC

ITEM	DESCRIPTION	QTY.	UOM	UNIT PRICE	CURRENT AMOUNT
Admin	Reporting and admin	1.75	HOUR	78.44	137.27
Engineer 1 (BC)	Capacity Upgrade Report	2.00	HOUR	113.21	226.42
Engineer 5 (BC)	Capacity report review	3.00	HOUR	172.11	516.33
Project Manager 1	Capacity Upgrade Reporting	1.50	HOUR	139.92	209.88
Project Manager 1	Capacity Upgrade Reporting	4.00	HOUR	139.92	559.68
Project Manager 1	Capacity Upgrade Reporting	1.00	HOUR	139.92	139.92
Project Manager 1	Capacity Upgrade Reporting	1.50	HOUR	139.92	209.88
Subtotal for Labor		14.75			1,999.38

Billing Summary (all amounts excl. tax)

Contract Value 25,000.00
Billed to Date 1,999.38
Value Remaining 23,000.62

OK'd. Nov. 12/24
* Capacity Upgrade Project
* NEW GL # ~~2050~~
GL# 2050; Capacity Upgrade
\$ 1999.38

Note: This is intended to constitute a Proper Invoice

We Appreciate your Business!

Please Remit EFT Payment to the following account:
Account Name: Primary Engineering and Construction Corporation
Bank: 899
Transit: 93419
Account: 120012924702

Sales Total: 1,999.38
GST: 99.97
Total (CAD): 2,099.35

Cheques should be remitted to the Primary Engineering address on the top of the invoice.

E-Transfers and EFT remittance advices can be sent to accountsreceivable@primaryeng.com. Any questions can be directed to your project point of contact or to Jeanyvie Orilla, Accounts Receivable at accountsreceivable@primaryeng.com.

Please pay invoices within 30 days of receipt. Invoices paid after this period may be subject to a 1.5% interest charge per month; 18% per annum. Any fees occurring as a result of non-sufficient funds will also be charged back to the customer.

Primary Engineering and Construction Corp. GST: #862568532RT0001

Program Name: kyuuquot/RRA2026ScheC
Last Revisic 01-Aug-24

SCHEDULE C - 4

BC HYDRO CAPACITY UPGRADE FOR FISCAL 2024/2025 (FISCAL YEAR ENDING JUNE 30, 2025)

ADDITIONS FOR FISCAL 2024/2025
List of Supplier Invoices

General Ledger	Invoice Date	Supplier	Description	Amount (not incl GST)	Notes
1	24-Sep-24	BC Hydro	Invoice 51345885	136,237.00	Payment due Dec 23, 2025
<u>Total to June 30, 2025</u>				<u>136,237.00</u>	

Invoice details

Design Number: 0004975032
Project Site: FAIR HARBOUR RD, ZEBALLOS BC VOP 2AO

Customer share of construction costs	\$136,237.00
Less: Calculated value of work completed by customer	\$0.00
Net Construction Cost	\$136,237.00
GST 5% (GST Registration #R121454151)	\$6,811.85
Invoice Total	\$143,048.85

ACCOUNT BALANCE OWING \$143,048.85

Account Balance Owning

\$143,048.85

Payment required before work can start. Invoice is valid for 90 days. After December 23, 2024, a new estimate and invoice will be generated.

To avoid delays to your project, please pay your invoice via online banking or in person at your bank and:

1. Select BC Hydro as a payee
2. Enter your Account Number 12727400

To ensure your payment is properly credited towards your project, please include the account number shown on this bill. Do not pay using the invoice number.

Kindly note that your local BC Hydro office will not accept payments for your design project. Payments by cheque may take up to 10 working days to process. This invoice is valid for 90 days.

For payment inquiries, please call 604-224-9376 or 1-800-224-9376 (toll-free).

For payment by cheque, return this portion with your payment.

Payments should be made to BC Hydro.
Please allow enough time for us to receive your payment by the due date shown.
Please don't mail cash or post-dated cheques.

Mail cheque to:
BC Hydro
PO Box 9501 Station Terminal
Vancouver, BC V6B 4N1

\$143,048.85
Expires on December 23, 2024

Amount Paid

\$

56 00 000012727 400 014304885 000000000

06390=900

96

NOTES

- The design estimate is valid for 90 days from the date of this invoice.
- If your site conditions and/or project scope are changed, and/or the BC Hydro tendered civil construction bids are higher or lower than estimated, the design estimate may be revised and a revised invoice will be issued for the change in design estimate.
- If your account balance is not paid within 90 days, a new design estimate and new invoice will need to be issued.
- Project scheduling, release of materials, and construction will not proceed until your full payment has been cleared by our payment control department.
- You should expect to receive a payment receipt by email within 3 business days after your payment has been cleared.
- A terms and conditions letter, outlining the project details, roles and responsibilities will be sent to you and any identified project agents, consultants and/or contractors separately from this invoice. BC Hydro will consider payment of the invoice to be agreement to all terms, conditions and responsibilities set out in the terms and conditions letter.

Subject to unforeseen changes to the project, your final account balance may not be exactly as shown.

Mail cheque to:
BC Hydro
PO Box 9501 Station Terminal
Vancouver, BC V6B 4N1

To avoid delays to your project, please pay your invoice via online banking or in person at your bank and:

1. Select BC Hydro as a payee
2. Enter your Account Number 12727400

KYUQUOT POWER LTD
4248 BROUGHTON AVE
NIAGARA FALLS ON L2E 0A4
CANADA



Prepared for
KYUQUOT POWER LTD
4248 BROUGHTON AVE
NIAGARA FALLS O L2E 0A4
CANADA

Account number
12727400

Receipt Number
11154731434

Date
Feb 6, 2025

Payment Receipt

Design Number: 0004975032

Project Site: FAIR HARBOUR RD, ZEBALLOS BC V0P 2A0

Payment received..... \$115,048.85

This receipt acknowledges payment received towards the design project specified above.

Thank you for your payment.

Payment Dec 24/25

\$25,000.00

KYUQUOT POWER LTD
4248 BROUGHTON AVE
NIAGARA FALLS O L2E 0A4
CANADA



Prepared for
KYUQUOT POWER LTD
4248 BROUGHTON AVE
NIAGARA FALLS O L2E 0A4
CANADA

Account number
12727400

Receipt Number
13252708698

Date
Feb 7, 2025

Payment Receipt

Design Number: 0004975032

Project Site: FAIR HARBOUR RD, ZEBALLOS BC V0P 2A0

Payment received..... **\$3,000.00**

This receipt acknowledges payment received towards the design project specified above.

Thank you for your payment.

KYUQUOT POWER LTD
4248 BROUGHTON AVE
NIAGARA FALLS O L2E 0A4
CANADA

KYUQUOT POWER LTD.
Revenue Requirements Application (2026)

SUPPLEMENTARY APPENDIX D

BC HYDRO – TARIFF INFORMATION

Schedule D-1: BC Hydro Electric Tariff for Large General Service – April 1, 2025

Schedule D-2: BC Hydro Application for rate increases effective April 1, 2025 and April 1, 2026
BCH F2026 to 2027 Revenue: Exhibit B-1 cover page

BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 14~~Revision 15
Effective: ~~April 1, 2024~~April 1, 2025
Section 2-1600 – Page 1

2. GENERAL SERVICE

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE
(150 KW AND OVER)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in Rate	<u>Integrated Service Area and Non-Integrated Service Area</u> <u>Rate Zone-1.</u> Basic Charge: 29.81 <u>28.82</u> ¢ per day plus Demand Charge: \$ 13.75 <u>13.30</u> per kW of Billing Demand plus Energy Charge: 6.75 <u>6.53</u> ¢ per kWh
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.
Special Conditions	<ol style="list-style-type: none"> 1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. <u>BC Hydro will estimate Billing Demand if</u>Until such Metering Equipment <u>has not yet been</u>is installed, <u>has malfunctioned,</u> or <u>if the installed</u> Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

	<p>2. Migration Rules</p> <p>2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service:</p> <p>(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</p> <p>(b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh.</p> <p>2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>3. <u>For Customers in the Non-Integrated Service Area where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</u></p>
<p>Rate Riders</p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 14~~ Revision 15
Effective: ~~April 1, 2024~~ April 1, 2025
Section 2-1600 – Page 4

Rate Increase	Effective April 1, 2025 <u>2024</u> , the rates under these Rate Schedules include a rate increase of <u>3.426.42</u> % before rounding.
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ACCEPTED: _____

ORDER NO. _____

6. OTHER

RATE SCHEDULE 1904 – TRADE INCOME RATE RIDER

Applicability	The Trade Income Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Rate Schedules 2101 and 3817, and Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
Trade Income Rate Rider	Effective April 1, 2025 2024, a charge equal to 0(2.3) % of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

6. OTHER

RATE SCHEDULE 1901 – DEFERRAL ACCOUNT RATE RIDER

Applicability	The Deferral Account Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Rate Schedules 2101 and 3817, and Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
Deferral Account Rate Rider	Effective April 1, 2025 2024, a charge equal to (4.5) (2.5)% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Chris Sandve
Chief Regulatory Officer
bhydroregulatorygroup@bchydro.com

March 17, 2025

Patrick Wruck
Commission Secretary and Manager
Regulatory Services
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Patrick Wruck:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Revenue Requirements Fiscal 2026 to Fiscal 2027 Application (Application)**

BC Hydro submits this Application requesting various approvals from the BCUC in respect of general rates and rate riders for fiscal 2026 and fiscal 2027. The requests in this Application result in a net bill increase of 3.75% on April 1, 2025, and a further net bill increase of 3.75% on April 1, 2026.

These requests are cost-based. They allow for recovery of BC Hydro's revenue requirements for the Test Period and the management of regulatory accounts in accordance with previous BCUC orders. These requests are made in accordance with Direction No. 9 to the BCUC.

BC Hydro's electricity prices are among the lowest in North America and our bill increases were 15.5% below actual and forecast cumulative B.C. inflation (based on the B.C. Consumer Price Index), from fiscal 2018 to fiscal 2025. With the requested bill increases for fiscal 2026 and 2027, forecast cumulative bill increases from fiscal 2018 are 12.4% below actual and forecast cumulative B.C. inflation.

Since the last Revenue Requirements Application was filed in August 2021, there have been significant events that have impacted BC Hydro's business environment and costs, including investments in our power system and Site C coming into service, extraordinary inflation and market escalation, drought and snowpack impacts, operational reliability investments and expanded requirements, and higher than planned Trade Income.

BC Hydro submits that the requested orders in this Application are just and reasonable and consistent with the Direction. BC Hydro respectfully requests that the BCUC approve these requests by March 28, 2025, as required by the Direction.

The attached submission provides information on the reasons for the requested orders in this Application and also contains information provided in response to previous BCUC Directives.

KYUQUOT POWER LTD.
Revenue Requirements Application (2026)

SUPPLEMENTARY APPENDIX E

LIST OF OUTAGES FOR KYUQUOT POWER LTD.

KYUQUOT POWER LTD.
Revenue Requirements Application (2026)

SUPPLEMENTARY APPENDIX F
2022/2023 and 2023/2024 ANNUAL REPORTS.

FISCAL 2022/2023

ELECTRIC UTILITY PROPERTY IN USE

Property Description	Original Cost	Reserve for Depreciation	Present Book Value
Lease - Licence of Occupation	\$80,230	\$ 48,210	\$32,020
Distribution Plant (net of CIAC) (14.4kV single phase distribution, 34 km overhead, 15 km submarine, 15 pole mounted transformers, 2 pad mounted transformers, 50 meters. Total Capacity 1.5 MVA)	\$1,445,268	\$ 646,503	\$798,765
Other - Long Term Maintenance	\$114,410	\$ 32,755	\$81,656
Other - Deferred Depreciation	\$454,556	\$ 35,617	\$418,939
Other - Rate Hearings	\$21,975	\$ 8,623	\$13,353
Total	\$2,116,439	\$771,707	\$1,344,733

Utility Property - Depreciation Table

	Assets June 30/22	Assets Additions 22/23	Assets June 30/23	Dep'n Rate %	TTL Dep'n June 30/22	Ann Dep'n 22/23	TTL Dep'n June 30/23	Net Assets June 30/23
Breakdown of Distribution Plant								
Overhead Powerline	2,207,237	0	2,207,237	2.222%	749,716	49,045	798,761	1,408,476
Submarine Cable	668,964	0	668,964	3.125%	333,975	20,905	354,880	314,084
Distribution Powerline	1,009,600	0	1,009,600	2.500%	398,096	25,240	423,336	586,264
Meters	16,157	0	16,157	4.000%	7,847	646	8,493	7,664
Transformers	93,310	0	93,310	2.500%	21,565	2,333	23,898	69,412
Sub-total of Distribution Plant	3,995,268	0	3,995,268		1,511,199	98,169	1,609,368	2,385,900
CIAC - Overhead Powerline	-1,428,000		-1,428,000	2.408%	-448,293	-34,386	-482,679	-945,321
CIAC- Submarine Cable	-459,000		-459,000	3.507%	-209,421	-16,097	-225,518	-233,482
CIAC - Distribution Powerline	-663,000		-663,000	2.738%	-236,515	-18,153	-254,668	-408,332
Sub-total of CIAC (KCFN)	-2,550,000		-2,550,000		-894,229	-68,636	-962,865	-1,587,135
Distribution Plant	1,445,268	0	1,445,268		616,970	29,533	646,503	798,765
Breakdown of Other Assets								
Lease - Licence of Occupation	80,230		80,230	5.015%	44,086	4,124	48,210	32,021
Long Term Maintenance	114,410	0	114,410	15.000%	15,593	17,162	32,755	81,656
Deferred Depreciation	454,556		454,556	4.000%	17,435	18,182	35,617	418,939
Rate Hearings	17,246	4,729	21,975	25.000%	4,311	4,312	8,623	13,353
Other Assets	666,443	4,729	671,172		81,425	43,779	125,204	545,968
Totals	2,111,710	4,729	2,116,440		698,395	73,312	771,707	1,344,733
Breakdown of Deferred Depreciation								
Deferred Dep'n on Plant	1,002,413		1,002,413	4.000%	38,449	40,097	78,546	923,867
Deferred Dep'n on CIAC	-547,857		-547,857	4.000%	-21,014	-21,914	-42,928	-504,929

SUMMARY OF OPERATIONS

Utility: Kyuquot Power Ltd.

General Description of the Area Served: Ouclije to Kyuquot and surrounding areas,
Vancouver Island

Source of Energy:

Revenue	Number of Customers	Kwh Sold	Revenue	Average per Kwh Sold
	At June 30/23			Cents/kWh
Monthly Service Fees	41		\$ 4,465	
Electricity Sales				
- Residential	23	85,429	\$ 34,394	40.26
- Commercial	17	382,845	\$ 154,133	40.26
- First Nation	1	1,236,600	\$ 280,708	22.70
- Other : Accrued		-	\$ -	
Street Lighting				
Other				
1. Interest Customers			\$ 295	
2. Connection Fees and NSF Charges			\$ -	
3. Discounts				
Misc Interest and Other			\$ -	
Purchases from BC Hydro			\$ (155,399)	
Total		1,704,874	\$ 318,597	18.69

KWH used by Reporting Utility - N/A (billing cycle not matching BC Hydro cycle)

KWH lost or unaccounted for (Line loss)

Expenses (from Schedule 3)	\$ 395,690	Cents/kWh 23.2
Net Earning (Loss) (from Schedule 3)	\$ (77,093)	(4.5)

Maximum Demand (if recorded) 386 KVA Date Mar 14, 2023

KYUQUOT POWER LTD.
WEIGHTED AVERAGE COST OF CAPITAL
AND FINANCIAL STATEMENTS
For the year ended June 30, 2023

Schedule 1

	Amount	% of Capital Structure	Embedded Cost	Cost Component
Notional Loans	\$ 764,846	60%	\$ 38,242	5.00%
Notional Common Equity	\$ 509,897	40%	\$ (77,093)	-15.12%
Mean Depreciated Rate Base	\$ 1,274,743		\$ (38,851)	-3.05%

Bank Interest Rate = 4.5% + 0.5%(SERL)

Fixed Prime Rate + 0.5% **5.000%**

KYUQUOT POWER LTD.
MEAN DEPRECIATED RATE BASE
For the year ended June 30, 2023

Schedule 2

Average Depreciated Plant in Services

Depreciated Value of Plant as at June 30, 2022	\$	1,413,315
Depreciated Value of Plant as at June 30, 2023	\$	1,344,733
<u>Total</u>	<u>\$</u>	<u>2,758,048</u>
Mid year depreciated value of plant in service	\$	1,379,024
Add: Allowance for Working Capital (Excl Prepaid Expenses)	\$	(104,281)
MEAN DEPRECIATED RATE BASE	\$	1,274,743

Depreciated Value of Plant in Service

Gross Plant in Service

<u>June 30, 2022</u>	<u>June 30, 2023</u>	<u>Additional in the year</u>
\$2,111,710	\$2,116,439	\$4,729

Accumulated Depreciation

<u>June 30, 2022</u>	<u>June 30, 2023</u>
\$698,395	\$771,707

Net Book Value

<u>June 30, 2021</u>	<u>June 30, 2022</u>
\$1,413,315	\$1,344,733

Gross Depreciation Expense	\$73,312
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KYUQUOT POWER LTD.
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION
For the year ended June 30, 2022 and 2023

Schedule 2.1

Gross C.I.A.C.

June 30, 2022

\$2,550,000

June 30, 2023

\$2,550,000

Accumulated Amortization

June 30, 2022

(\$894,229)

June 30, 2023

(\$962,865)

Net C.I.A.C.

June 30, 2021

\$1,655,771

June 30, 2022

\$1,587,135

Mid-Year Balance

\$1,621,453

Amortization Expense

\$68,636

KYUQUOT POWER LTD.
STATEMENT OF UTILITY INCOME AND EARNED RETURN

Schedule 3

For the year ended June 30, 2023

Revenue

Power Sales	\$ 473,995
Connection Charges	-
Other Income	-
	<hr/>
Purchases from BC Hydro	(155,399)
Total Revenue	318,597

Expenses

Accounting and Bad Debts	15,600
Interest and bank charges	12,143
Depreciation (see Schedule Electric Utility Assets)	73,312
Communications	997
Contract Services	116,275
Delivery	9
Insurance	15,807
Interest on Long Term Debt (see Schedule 1)	38,242
Legal	17,826
Office and Miscellaneous	45
Printing	-
Property Taxes	27,663
Licences and Fees	(1,620)
Repairs and Maintenance	56,509
Travel and Promotion	1,560
Salaries (payroll and deductions)	17,422
Research and Development	3,900
Total Expenses	395,690

Utility Income (loss) before income tax	(77,093)
Income Tax Expense	Nil
Add: Interest on Long Term Debt	38,242
Earned Return (loss)	(38,851)
Mean depreciated rate base (see Schedule 2)	1,274,743
Earned return as a % of mean depreciation rate base	-3.05%

KYUQUOT POWER LTD.
RECONCILIATION OF BCUC ANNUAL REPORT
AND FINANCIAL STATEMENTS

Schedule 3.2

For the year ended June 30, 2023

1. Depreciation Expense	
Per Financial Statements	\$ 160,604
Less: Depreciation Expense on Deferred Revenue	\$ (58,726)
Net Per Financial Statements	\$ 101,878
Per Schedule 3 of BCUC Report	\$ 73,312
Differences due to unequal dep'n rates / regulatory asset:	\$ 28,566
2. Utility Property in Use	
Per Financial Statements (at June 30, 2023) - Book Value	\$ 4,524,189
Less CIAC	\$ (2,550,000)
Less Reliability Hearing Asset	\$ (228,407)
Net Utility Property in Use Per Financial Statements	\$ 1,745,782
Utility Assets per Schedule of BCUC Report	\$ 2,116,440
Difference due to Deferred Dep'n (\$454,556)	\$ 454,556
Difference due to expenses capitalized (mostly 2020)	\$ (68,362)
Difference due to prior Rate Hearing deletion	\$ (15,536)
3. Revenue	
Per Financial Statements (at June 30, 2023)	\$ 532,722
Less: Deferred Revenue	\$ (58,726)
Net Revenue per Financial Statements	\$ 473,996
Revenue per Schedule 3 of BCUC Report	\$ 318,597
Plus: Electricity Purchases from BC Hydro	\$ 155,399
Net Revenue per Schedule 3 of BCUC Report	\$ 473,995
Difference due to rounding	\$ 1
4. Interest on Long Term Debt	
Per Financial Statements	\$ 38,400
Interest on LTD per schedule 3 of BCUC Report	\$ 38,242
Difference due to notional capital structure	\$ 158
5. Expenses	
Per Financial Statements	\$ 705,784
Less: Depreciation Expense on Financial Statements	\$ (160,604)
Plus: Depreciation Expense as per Schedule 3	\$ 73,312
Less: Interest on Long Term Debt on Financial Statements	\$ (38,400)
Plus: Interest on Long Term Debt as per Schedule 3	\$ 38,242
Less: Allocated salary expenses	\$ (67,245)
Less Electricity Purchases from BC Hydro	\$ (155,399)
Net Expenses per Financial Statements	\$ 395,691
Expenses per schedule 3 of BCUC Report	\$ 395,690
Difference due to nominal differences in addition	

KYUQUOT POWER LTD.
UTILITY INCOME TAX CALCULATIONS
For the year ended June 30, 2023

Schedule 4

Utility income (loss) before tax as per financial statements
Income tax expense

NIL

(\$173,062)

Annual Report 2024 - SUMMARY OF OPERATIONS

Utility: Kyuquot Power Ltd.

General Description of the Area Served: Ouclije to Kyuquot and surrounding areas,
Vancouver Island

Source of Energy:

Revenue	Number of Customers	Kwh Sold	Revenue	Average per Kwh Sold
	At June 30/24			Cents/kWh
Monthly Service Fees	43		\$ 4,511	
Electricity Sales				
- Residential	23	95,630	\$ 38,672	40.44
- Commercial	19	397,386	\$ 160,925	40.50
- First Nation	1	1,266,600	\$ 289,462	22.85
- Other : Accrued		-	\$ -	
Street Lighting				
Other				
1. Interest Customers			\$ 98	
2. Connection Fees and NSF Charges			\$ 415	
3. Discounts				
Misc Interest and Other			\$ (415)	
Purchases from BC Hydro			\$ (154,801)	
Total		1,759,616	\$ 338,867	19.26

KWH used by Reporting Utility - N/A (billing cycle not matching BC Hydro cycle)

KWH lost or unaccounted for (Line loss)

Expenses (from Schedule 3)	\$ 519,879	Cents/kWh 29.5
Net Earning (Loss) (from Schedule 3)	\$ (181,012)	(10.3)

Maximum Demand (if recorded) 386 KVA Date Mar 14, 2023

KYUQUOT POWER LTD.
WEIGHTED AVERAGE COST OF CAPITAL
AND FINANCIAL STATEMENTS
For the year ended June 30, 2024

Schedule 1

	Amount	% of Capital Structure	Embedded Cost	Cost Component
Notional Loans	\$ 790,809	60%	\$ 39,540	5.00%
Notional Common Equity	\$ 527,206	40%	\$ (181,012)	-34.33%
Mean Depreciated Rate Base	\$ 1,318,015		\$ (141,471)	-10.73%
Bank Interest Rate = 4.5% + 0.5%(SERL)				
Fixed Prime Rate + 0.5%		5.000%		

KYUQUOT POWER LTD.
MEAN DEPRECIATED RATE BASE
 For the year ended June 30, 2024

Schedule 2

Average Depreciated Plant in Services

Depreciated Value of Plant as at June 30, 2023	\$	1,344,733
Depreciated Value of Plant as at June 30, 2024	\$	1,497,884
<u>Total</u>	<u>\$</u>	<u>2,842,618</u>
Mid year depreciated value of plant in service	\$	1,421,309
Add: Allowance for Working Capital (Excl Prepaid Expenses)	\$	(103,294)
<u>MEAN DEPRECIATED RATE BASE</u>	<u>\$</u>	<u>1,318,015</u>

Depreciated Value of Plant in Service

Gross Plant in Service

<u>June 30, 2023</u>	<u>June 30, 2024</u>	<u>Additional in the year</u>
\$2,116,439	\$2,355,056	\$238,616

Accumulated Depreciation

<u>June 30, 2023</u>	<u>June 30, 2024</u>
\$771,706	\$857,171

Net Book Value

<u>June 30, 2023</u>	<u>June 30, 2024</u>
\$1,344,733	\$1,497,884

Gross Depreciation Expense	\$85,465
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KYUQUOT POWER LTD.
CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION
For the year ended June 30, 2023 and 2024

Schedule 2.1

Gross C.I.A.C.		
<u>June 30, 2023</u>		<u>June 30, 2024</u>
\$2,550,000		\$2,550,000
Accumulated Amortization		
<u>June 30, 2023</u>		<u>June 30, 2024</u>
(\$962,865)		(\$1,031,501)
Net C.I.A.C.		
<u>June 30, 2023</u>		<u>June 30, 2024</u>
\$1,587,135		\$1,518,499

Mid-Year Balance
\$1,552,817

Amortization Expense
\$68,636

KYUQUOT POWER LTD.
STATEMENT OF UTILITY INCOME AND EARNED RETURN

Schedule 3

For the year ended June 30, 2023

Revenue

Power Sales	\$ 493,668
Connection Charges	415
Other Income	(415)
	<hr/>
Purchases from BC Hydro	(154,801)
Total Revenue	338,867

Expenses

Accounting and Bad Debts	2,062
Interest and bank charges	101
Depreciation (see Schedule Electric Utility Assets)	85,465
Communications	37
Contract Services	150,525
Delivery	-
Insurance	14,747
Interest on Long Term Debt (see Schedule 1)	39,540
Legal	43,975
Office and Miscellaneous	-
Printing	-
Property Taxes	45,971
Licences and Fees	719
Repairs and Maintenance	104,496
Travel and Promotion	3,723
Salaries (payroll and deductions)	27,867
Research and Development	650
Total Expenses	519,879

Utility Income (loss) before income tax	(181,012)
Income Tax Expense	Nil
Add: Interest on Long Term Debt	39,540
Earned Return (loss)	(141,471)
Mean depreciated rate base (see Schedule 2)	1,318,015
Earned return as a % of mean depreciation rate base	-10.73%

KYUQUOT POWER LTD.
RECONCILIATION OF BCUC ANNUAL REPORT
AND FINANCIAL STATEMENTS
For the year ended June 30, 2023

Schedule 3.2

1. Depreciation Expense	
Per Financial Statements	\$ 157,435
Less: Depreciation Expense on Deferred Revenue	\$ (101,868)
Net Per Financial Statements	\$ 55,567
Per Schedule 3 of BCUC Report	\$ 85,465
Differences due to unequal dep'n rates / regulatory assets	\$ (29,898)
2. Utility Property in Use	
Per Financial Statements (at June 30, 2024) - Book Value	\$ 4,534,398
Less CIAC	\$ (2,550,000)
Less	\$ -
Net Utility Property in Use Per Financial Statements	\$ 1,984,398
Utility Assets per Schedule of BCUC Report	\$ 2,355,056
Difference due to Deferred Dep'n (\$454,556)	\$ 454,556
Difference due to expenses capitalized (mostly 2020)	\$ (68,362)
Difference due to prior Rate Hearing deletion	\$ (15,536)
3. Revenue	
Per Financial Statements (at June 30, 2024)	\$ 595,536
Less: Deferred Revenue	\$ (101,868)
Net Revenue per Financial Statements	\$ 493,668
Revenue per Schedule 3 of BCUC Report	\$ 338,867
Plus: Electricity Purchases from BC Hydro	\$ 154,801
Net Revenue per Schedule 3 of BCUC Report	\$ 493,668
Difference due to rounding	\$ (0)
4. Interest on Long Term Debt	
Per Financial Statements	\$ 38,400
Interest on LTD per schedule 3 of BCUC Report	\$ 39,540
Difference due to notional capital structure	\$ (1,140)
5. Expenses	
Per Financial Statements	\$ 899,205
Less: Depreciation Expense on Financial Statements	\$ (157,435)
Plus: Depreciation Expense as per Schedule 3	\$ 85,465
Less: Interest on Long Term Debt on Financial Statements	\$ (57,600)
Plus: Interest on Long Term Debt as per Schedule 3	\$ 39,540
Less: Allocated salary expenses	\$ (134,496)
Less Electricity Purchases from BC Hydro	\$ (154,801)
Net Expenses per Financial Statements	\$ 519,878
Expenses per schedule 3 of BCUC Report	\$ 519,879
Difference due to nominal differences in addition	

KYUQUOT POWER LTD.
UTILITY INCOME TAX CALCULATIONS
For the year ended June 30, 2023

Schedule 4

Utility income (loss) before tax as per financial statements
Income tax expense

NIL

(\$303,669)

KYUQUOT POWER LTD.
Revenue Requirements Application (2021)

SUPPLEMENTARY APPENDIX G

T2 INCOME TAX RETURN (2022/2023)

T2 INCOME TAX RETURN (2023/2024)

NOT AVAILABLE AT THIS TIME